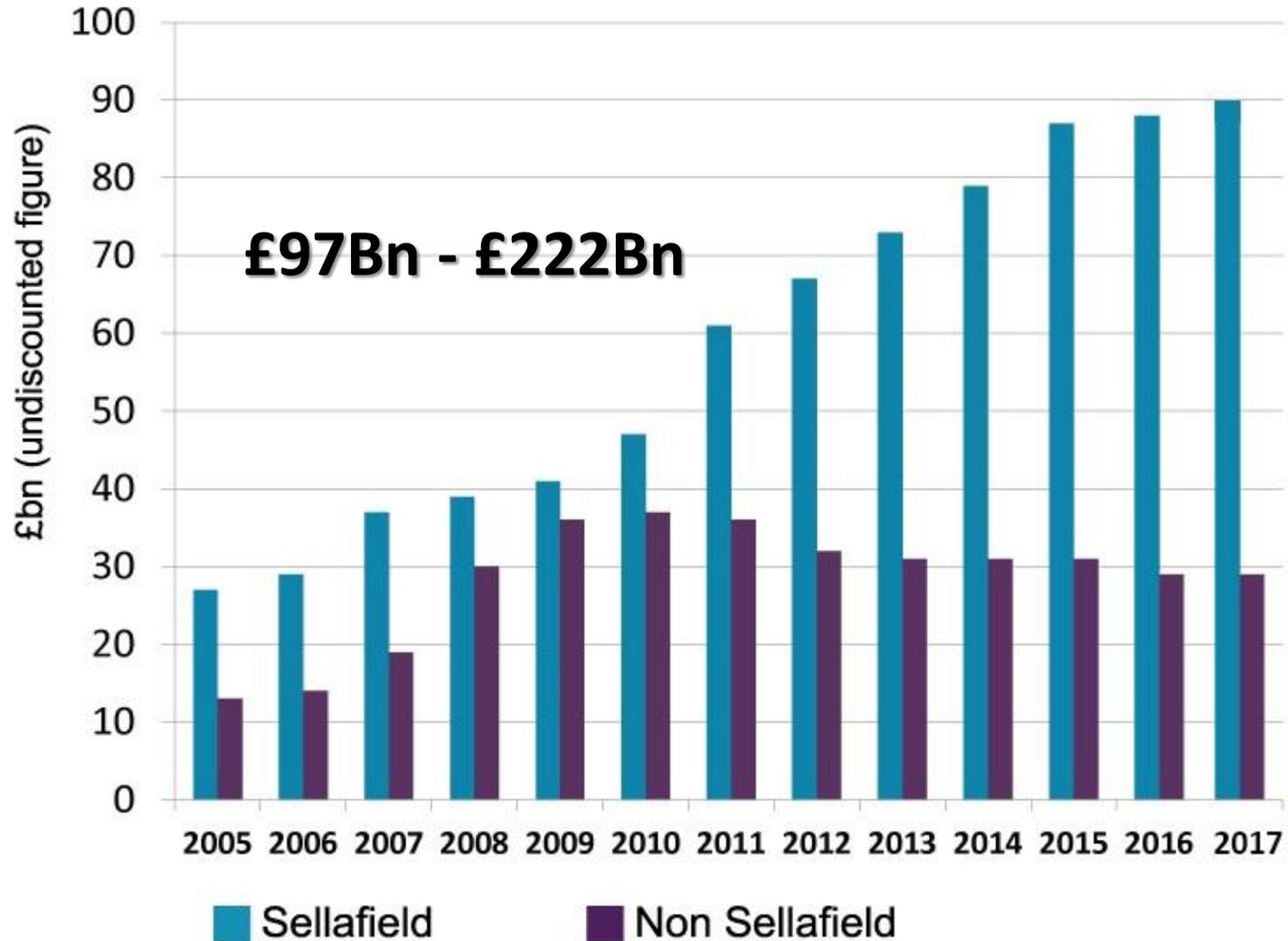


Developing technology,
approaches and business models
for decommissioning of low-
carbon
infrastructure: E⁴LCID

Draft proposal introduction:
Prof. Phil Purnell.
Leeds, Jan 2018.

Nuclear



Stable Door



Nuclear Liabilities
Financing Assurance Board

What we do

We provide impartial scrutiny and advice on the Decommissioning Programme (FDP), submitted by power stations. The Board advises the Secretary of State on arrangements that operators submit for approval of funding. NLFAB's advice to the Secretary of State on the Arrangements Plan for the Hinkley Point C nuclear power station published on 29 September 2016 alongside the Arrangements Plan for Hinkley and related documents.

NLFAB is an advisory non-departmental public body of the [Department for Business, Energy & Industrial Strategy](#)

[Read more about what we do](#)

Documents

Our announcements

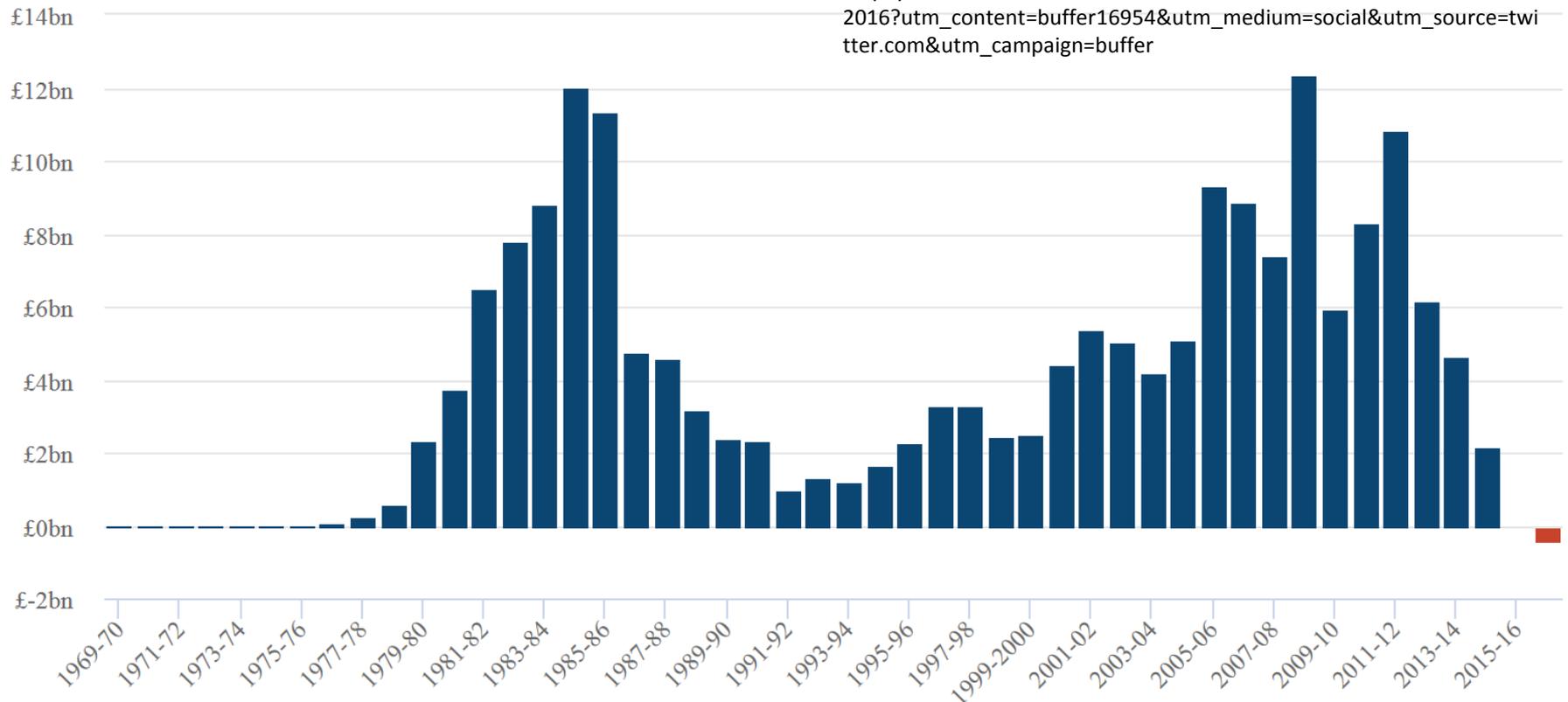
- *“Operators [must] make full provision for: the full costs of decommissioning; and their full share of the costs of safely and securely managing and disposing of their waste and that in doing so the risk of recourse to public funds is remote at all times.”*

Oil & Gas

“The sector **received £396m** in 2016... Carbon Brief analysis shows oil majors BP, ExxonMobil and Shell [have] received hundreds of millions of pounds to cover the costs of decommissioning old oil and gas fields.”

UK North Sea oil and gas revenues 1968-2017

https://www.carbonbrief.org/analysis-north-sea-industry-cost-uk-taxpayers-396m-2016?utm_content=buffer16954&utm_medium=social&utm_source=twitter.com&utm_campaign=buffer



No stable door

9 Jan 2017

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Cost of decommissioning North Sea 'to wipe out all future tax revenues'



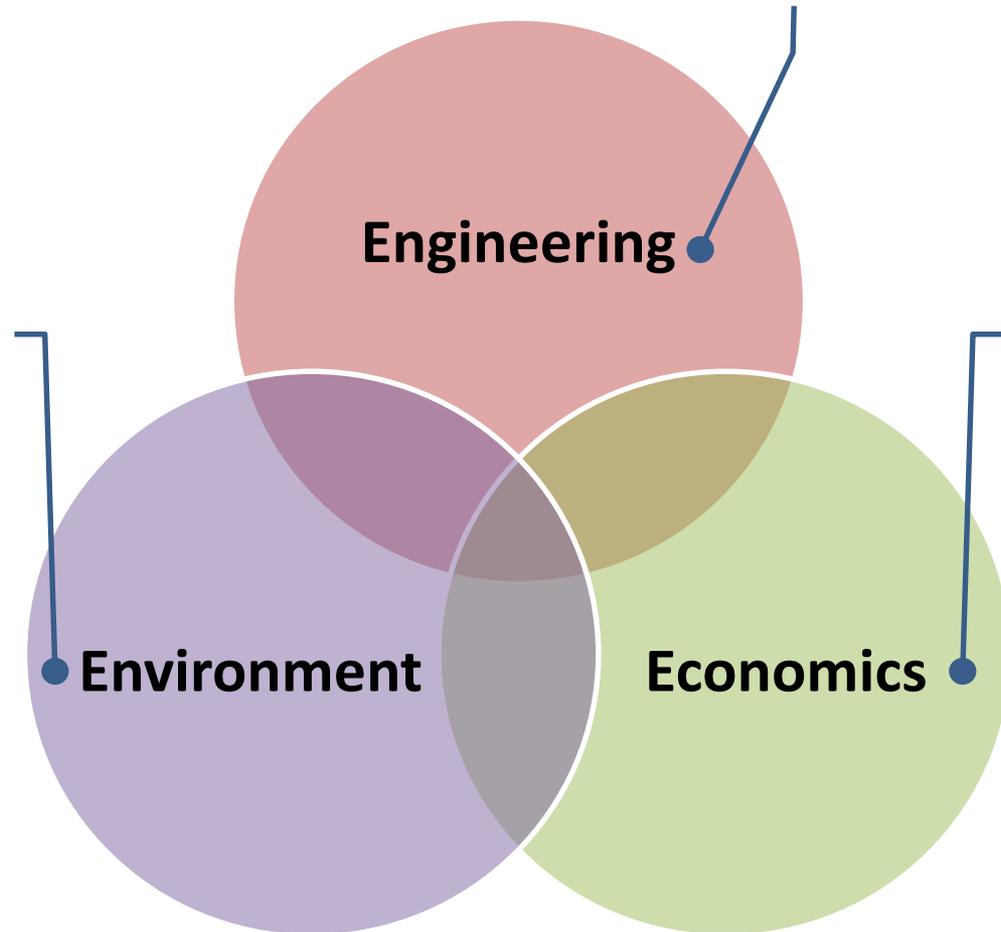
4



A new analysis has put the cost of decommissioning North Sea fields at £24 billion CREDIT: PA

- Oil companies are forecast to spend £53 Bn from this year winding down their North Sea operations and almost half that sum is expected to be **recouped from the Treasury through tax relief.**
- The analysis predicted this burden will **exceed the remaining net tax revenues, meaning the North Sea will become a net drain on the public purse,** and warned of a “domino effect” as fields begin to shut.

- scale and complexity of decommissioning; Mt of materials, 100s of installations;
- harshness and inaccessibility of locations (particularly for offshore oil and gas);
- lack of initial design for deconstruction.



- prevent catastrophic environmental damage (particularly re nuclear);
- disruption of established ecosystems;
- returning sites to their 'natural' state.

- lack of financial and fiscal planning;
- impacts on the public purse (state as 'decommissioner of last resort');
- loss of jobs & associated welfare costs.

Low-C infrastructure & AT



On/Off-
shore
Wind



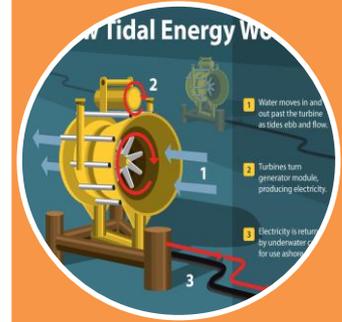
Storage



Solar
PV



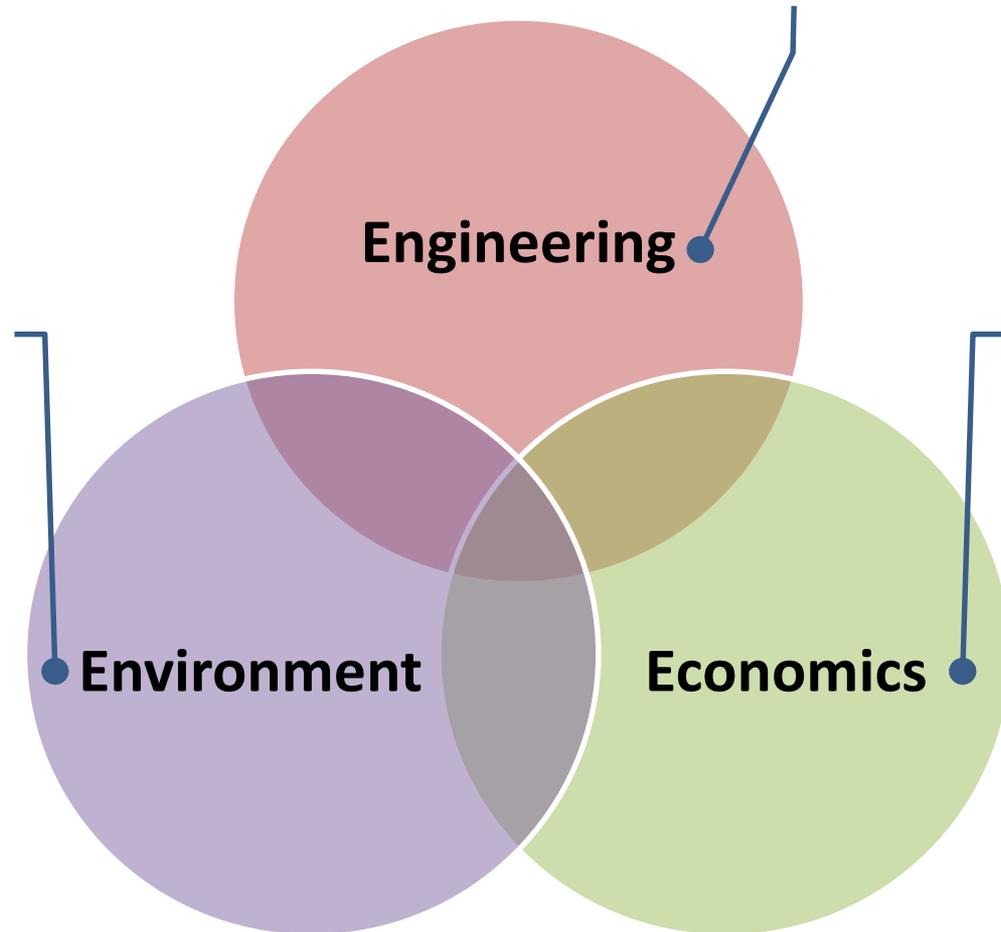
Evs



Wave,
tidal...

Grid, Resource Recovery from Waste, heat networks...

- scale and complexity of decommissioning; Mt of materials, 100s of installations;
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Two extra problems...

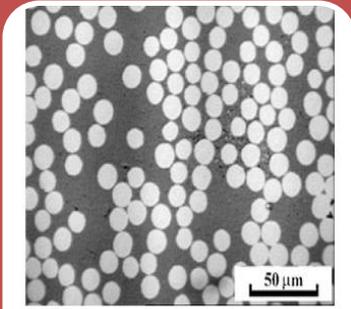
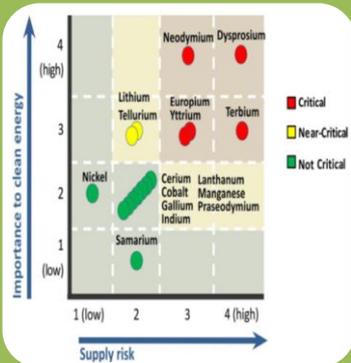


Figure 2. (a) Overall aspect of the microstructure of the composites, showing a regular fiber spacing and low void content; (b) Detail of the fiber distribution inside a tow.

Composites

- Structural and functional
- Deterioration rates unknown
- Limited recycling routes



Critical & near critical materials

- Li, REM, Co, Ga, In, Ni, Cu, composites...
- Step-changes in requirements
- 100% importer – materials security

So this is all in the plans, right?

- Protecting the public purse: All ~100 OSW decommissioning plans have essentially one of three financial plans

8 Financial Security

See appendix 5.

Initial research:
costs often 4-5x
original
estimate
excluding RRfW
costs

It is understood that an industry-wide Trust may be set up to cover all monitoring obligations post-decommissioning plus any other obligations decommissioning. Subject to a review of the details, TOW would intend to participate in such a scheme should it be established.

██████████ would prefer to secure its decommissioning obligations through a mid-life accrual fund, paid into a dedicated and restricted Escrow account. If this was acceptable, ██████████ would commit one tenth of the expected net decommissioning costs to the escrow account following the tenth year of operation tenth year of operation beginning 1st January 2010, the first year of complete operation following commissioning (currently expected to be approx £1.2m pa). In the event of a replanting of the WTGs at Year 20 ██████████ would request that these funds were released back to ██████████ and that a separate accrual is started again on the same principles at Year 30.

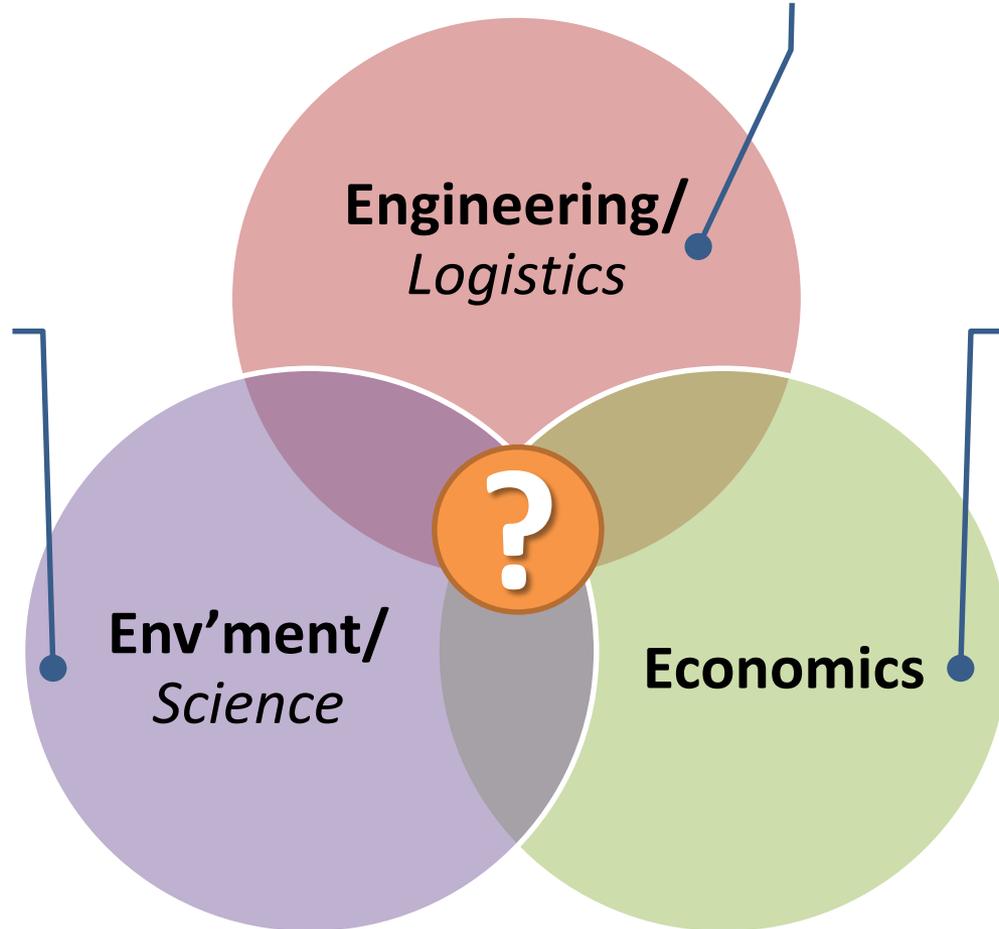
So this is all in the plans, right?

- Recycling
 - “the possibility of recycling material and/or reuse of plant elements will be considered”
 - “It is intended that the vast majority of all elements of the offshore wind farm will be taken back to land for reuse and recycling.”
- GRP recycling in the UK currently remains limited to small volumes of in-house activity; 1 SME recycling CFRP (Composites UK)
- 140 turbine wind farm = 8000 tonnes GRP/CFRP

So this is all in the plans, right?

- Critical materials
 - 140 **turbines** contains >100 tonnes REM: 2-3% of current UK pa consumption;
 - **EV**: REM demand will approach 20% of supply by 2020; Stock of Li/REM in scrap will exceed current supply by 2020/2040.
 - **EV**: Demand for cobalt and lithium will exceed supply by 2020.
- No recycling routes: business opportunity

- Design for recovery and whole-life systems issues
- Durability and lifetime prediction
- Shipping (recovery), waste management and manufacturing (skills & supply chains)



- Scale-up recovery and recycling processes
- Establish environmental impact of decommissioning

- Business models for decommissioning and materials recovery
- Materials security
- How to minimise impact on public purse

Challenge questions

- How do we design our new low-carbon infrastructure for decommissioning?
 - How do we avoid a repeat of the £300Bn+ bills facing the taxpayer for decommissioning nuclear and North Sea oil infrastructure?
 - How do we recover the critical materials embedded in low-carbon infrastructure and components to protect UK materials security?
 - What disruptive new science, technology and industry do we need to develop in a sector where there is a global need but no expertise?



Offshore Wind

Onshore Wind

Solar PV

Electric vehicles

Durability of structural and functional components

Economics: Finance, business models and supply chains

Operation and maintenance

Logistics and project management

Resource recovery & recycling : end-of-life management

Critical materials: supply, design and recovery

Critical materials: supply, design and recovery

Governance: policy instruments for circular economies

Waste and environmental regulation and protection.

Are financial plans for OSW decommissioning viable? What alternatives are there?

Is indium critical? Can PV be designed for In recovery?

How can we scale-up lithium recovery? LCA recovery vs. reuse in grid storage?

What are today's deliverables?

- Scope: breadth and depth
 - Programme or projects? What's missing?
- Partners: stakeholders and expertise
 - Who else do we need?
- Old vs new
 - What's been done already (TRL, i.e. Innovate vs RCUK), what's novel?
- Tensions
 - How do we manage conflicting interests?

